



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – March 2026

(Posted March 27, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
Field Area					<div style="display: flex; justify-content: space-between;"> ¹Force Majeure </div>																														
1/30/2026	Spraberry 12-inch	601	D	257				Station Maintenance 197 197 197						Station Maintenance 197 197 197						Station Maintenance 197 197 197															
1/30/2026	Seminole Subsystem	598	D	485										Station Maintenance 300 300 300																					

Description of Notice Posting Date

No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow

R = Receipt
 D = Delivery

Impact to Primary Firm Service

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Footnote

¹Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – April 2026

(Posted March 27, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
3/23/2026	Ventura South	735	D	1078																														
2/26/2026	Waterloo East	773	D	788																														
	Earlville East	487	D	631																														
3/23/2026	Beatrice North	832	D	2000	1850	1850	1850	1850	1850	1800	1800	1800	1800	1800	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850		
Field Area					Station and Pipeline Maintenance																													
3/23/2026	Field to Demarc	831	D	1627	1400	1400	1400	1400	1400	1350	1350	1350	1350	1350	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400		
1/30/2026	Spraberry 12-inch	601	D	257																														
2/26/2026	Spraberry Station	602	R	180	197	197																												
2/26/2026	Sunray Low	10	R	61																														
	Sunray High	32	R	325																														
	ETC Sunray Plant	58676	R	80																														

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – June 2026

(Posted March 27, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30		
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
					Force Majeure																															
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
					Station and Pipeline Maintenance																															
3/27/2026	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800			
					Station and Pipeline Maintenance																															
3/27/2026	Waterloo East	773	D	787	640	600	600	600	600	600	600	600	540	540	540	540	540	640	640	640	640	640	640	640	640	640	570	570	570	570	570	570	570	600		
	Earlville East	487	D	631	530	480	480	480	480	480	480	480	470	470	470	470	530	530	530	530	530	530	530	530	530	530	530	550	550	550	550	550	550	460		
	Galena East	463	D	333		285	285	285	285	285	285	285	285	285	285	285																				
	Belleville East	488	D	225		200	200	200	200	200	200	200	200	200	200	200																				
					Station and Pipeline Maintenance																															
3/27/2026	Beatrice North	832	D	2000	1500	1500	1500	1500	1600	1700	1700	1700	1550	1550	1550	1550	1550	1550	1550	1550	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1350	1450	1450	1450	1450	
Field Area																																				
					Station and Pipeline Maintenance																															
3/27/2026	Field to Demarc	831	D	1627	1050	1050	1050	1050	1150	1250	1250	1250	1100	1100	1100	1100	1100	1100	1100	1100	900	900	900	900	900	900	900	900	900	900	900	900	1000	1000	1000	1000
					Station and Pipeline Maintenance																															
3/27/2026	Beaver North	1025	D	975	850	850	850	850	850	900	900	900	850	850	850	850	850	850	700	700	700	700	700	700	700	700	750	750	750	750	750	750	750	750		
	Beaver C and Beaver System North	1080	D	485		467	467	467	467	467	467	467									467	467														
	Brownfield North	1022	D	549		465	465	465	465	465	465	465									465	465														
	Pampa North	1023	D	485		465	465	465	465	465	465	465									465	465														
	Beaver C System	31	R	425		250	250	250	250	250	250	250									250	250														
Mitchell to Gaines	825	R	521																																	
					Station Maintenance																															
3/27/2026	ANR/NNG Greensburg	179	D	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Station Maintenance																															
3/27/2026	Sunray Low	10	R	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61			
	Sunray High	32	R	325	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270		
					Station Maintenance																															
3/27/2026	Spraberry 12-inch	601	D	257																	188	188	188	188	188	188	188	188	188	188	188	188	188			
	Spraberry 16-inch	1112	D	130																	65	65	65	65	65	65	65	65	65	65	65	65	65			
	Spraberry Station	602	R	180																	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Station Maintenance																															
3/27/2026	Oasis Bakersfield Pecos Co.	79340	D	200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Description of Notice Posting Date

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Direction of Flow

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2026

(Posted March 27, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31		
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																
					¹ Force Majeure																																
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260		
					Station and Pipeline Maintenance																																
3/27/2026	Waterloo East	773	D	787	600	600	600	600	600	600	500	500	500	500	590	590	590	560	560	560	590	590	590	400	400	400	400	400	400	400	400	580	580	580	580		
	Earlville East	487	D	631	460	460	460	460	460	460	450	450	450	450	530	530	530	510	510	510	520	520	520	390	390	390	390	390	390	390	390	390	390	530	530	530	530
	Galena East	463	D	333								270	270	270				270	270	270				280	280	280	280	280	280	280	280	280	280	280	280	280	280
	Belleville East	488	D	225								180						180	180	180				190	190	190	190	190	190	190	190	190	190	190	190	190	190
					Station and Pipeline Maintenance																																
2/26/2026	Beatrice North	832	D	2000	1350	1350	1350	1350	1350	1350	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	
Field Area																																					
					Station and Pipeline Maintenance																																
2/26/2026	Field to Demarc	831	D	1627	900	900	900	900	900	900	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2026

(Posted March 27, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																															
					¹ Force Majeure																															
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Station and Pipeline Maintenance																															
3/27/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	
	Galena East	463	D	333																																
	Belleville East	488	D	225																																
					Station and Pipeline Maintenance																															
2/26/2026	Beatrice North	832	D	2000	1200	1200	1200	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	
					Station and Pipeline Maintenance																															
Field Area																																				
2/26/2026	Field to Demarc	831	D	1627	750	750	750	800	800	800	800	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	
					Station and Pipeline Maintenance																															

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2026

(Posted March 27, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
Market Area					Force Majeure																													
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Station and Pipeline Maintenance																													
3/27/2026	Waterloo East	773	D	787	570	570	570	570	570	570	570	570	400	400	400	400	400	400	400	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Earlville East	487	D	631	490	490	490	490	490	490	490	490	390	390	390	390	390	390	390	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250		
	Belleville East	488	D	225	185	185	185	185	185	185	185	185	185	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165		
					Station and Pipeline Maintenance																													
2/26/2026	Beatrice North	832	D	2000	1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1400	1400	1400	1400	1400	1500	1500	
Field Area					Station and Pipeline Maintenance																													
2/26/2026	Field to Demarc	831	D	1627	1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	950	950	950	950	950	1050	1050

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2026

(Posted March 27, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
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					Force Majeure																														
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560
	Earlville East	487	D	631	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285
	Belleville East	488	D	225	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
					Station and Pipeline Maintenance																														
Field Area					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200

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